

where that gas will be simultaneously redelivered to Brooklyn Union at Leidy.

Any person desiring to be heard or to protest said complaint should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 214 and 211 of the Commission's Rules of Practice and Procedure 18 CFR 385.214, 385.211. All such motions or protests should be filed on or before July 6, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. Answers to this complaint shall be due on or before July 6, 1995.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-15799 Filed 6-27-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP93-186-005]

Carnegie Interstate Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

June 22, 1995.

Take notice that on June 20, 1995, Carnegie Interstate Pipeline Company (CIPCO) made a compliance filing in response to the order in the above-captioned proceeding issued by the Commission on June 8, 1995.¹ CIPCO states that Ordering Paragraph (C) of that order required CIPCO to file a revised Section 32.2(e) of its tariff to provide for the refunding of overrecovered amounts remaining in its surcharge accounts following the last amortization period, with interest pursuant to Section 154.67 of the Commission's Regulations. Carnegie states that this requirement was satisfied when Carnegie made its January 6, 1995 compliance filing in this proceeding.

On December 2, 1994, the Commission issued in this proceeding an order accepting tariff sheets subject to a number of modifications, including the requirement of refunding with interest overrecovered amounts remaining in Carnegie's surcharge accounts following the last amortization period. On January 3, 1995, Carnegie filed a request for rehearing and clarification of some of the requirements of the December 2 order. On January 6, 1995, Carnegie filed in compliance with

other requirements of the order. Carnegie did not seek rehearing of the refund with interest requirement; instead it filed in compliance with that requirement.

Thus, as part of its January 6, 1995 compliance filing, Carnegie submitted Second Revised Sheet No. 144, which included the revisions to Section 32.2(e) of the tariff in accordance with the Commission's order. That sheet, and a red-lined version of the sheet, are attached to the subject June 20, 1995 compliance filing, just as they were attached to the January 6 filing. The Commission accepted Second Revised Sheet No. 144 in a letter order dated May 1, 1995.

CIPCO states that Substitute Original Sheet No. 144, filed on June 20, 1995 is identical to Carnegie's Second Revised Sheet No. 144, except for the changes required by the corporate reorganization. A copy of CIPCO's Substitute Original Sheet No. 144 is also attached. Accordingly, CIPCO believes that it is currently in compliance with the Commission's June 8 order.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR Section 385.211). All such protests should be filed on or before June 29, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-15800 Filed 6-27-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. GT95-24-001]

Colorado Interstate Gas Company; Notice of Filing of Refund Report

June 22, 1995.

Take notice that on June 13, 1995, Colorado Interstate Gas Company (CIG) filed a second refund report in Docket Nos. GP83-11, RI83-9, et al. CIG states that the filing and refunds were made to comply with the Commission's orders of December 1, 1993 and May 19, 1994.

CIG states that initial refunds were paid by CIG on December 14, 1994 and the second refund was made on April 12, 1995.

CIG notes that the refund report summarizes the Kansas ad valorem tax

refund amounts related to tax bills rendered for production on or after June 28, 1988 pursuant to the Commission's December 1, 1993 and May 19, 1994 Orders. Lump-sum cash refunds were made by CIG to its former jurisdictional sales customers within 30 days of receipt from the producers. As provided for in the Orders, no additional interest was required to be paid.

CIG states that copies of CIG's filing have been served on CIG's former jurisdictional sales customers, interested states commissions, and all parties to the proceedings.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR Section 385.211). All such protests should be filed on or before June 29, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-15801 Filed 6-27-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. PR95-11-000]

Egan Hub Partners, L.P.; Notice of Petition for Rate Approval

June 22, 1995.

Take notice that on May 11, 1995, Egan Hub Partners, L.P. (Egan) filed pursuant to Section 284.123(b)(2) of the Commission's Regulations, a petition for rate approval requesting that the Commission approve as fair and equitable market-based rates for firm and interruptible storage and transportation services, including hub services, performed under Section 311(a)(2) of the Natural Gas Policy Act of 1978 (NGPA).

Egan states that it is an intrastate pipeline that is subject to regulation by the Louisiana Office of Conservation. Egan proposes an effective date of September 1, 1995.

Pursuant to Section 284.123(b)(2)(ii), if the Commission does not act within 150 days of the filing date, the proposed rates will be deemed to be fair and equitable and not in excess of an amount which interstate pipelines would be permitted to charge for similar transportation service. The Commission may, prior to the expiration of the 150-

¹ 71 FERC ¶ 61,310 (1995).

day period, extend the time for action or institute a proceeding to afford parties an opportunity for written comments and for the oral presentation of views, data, and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedures. All motions must be filed with the Secretary of the Commission on or before July 7, 1995. The petition for rate approval is on file with the Commission and is available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-15802 Filed 6-27-95; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5227-8]

Agency Information Collection Activities Under OMB Review

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the Information Collection Request (ICR) abstracted below has been forwarded to the Office of Management and Budget (OMB) for review and comment. The ICR describes the nature of the information collection and its expected cost and burden.

DATES: Comments must be submitted on or before July 28, 1995.

FOR FURTHER INFORMATION CONTACT: Sandy Farmer at EPA, (202) 260-2740, please refer to EPA ICR #1051.06.

SUPPLEMENTARY INFORMATION:

Office of Air and Radiation

Title: Reporting and Recordkeeping Requirements for the New Source Performance Standard (NSPS) for Portland Cement Industry (Subpart F)—(EPA No. 1051.06, OMB No. 2060-0025).

Abstract: This ICR is for an extension of an existing information collection in support of the Clean Air Act, as described under the general NSPS at 40 CFR 60.7-60.8 and the specific NSPS, for particulate and visible emissions from portland cement plants, at 40 CFR 60.60. The information will be used by the EPA to direct monitoring, inspection, and enforcement efforts,

thereby ensuring facility compliance with the NSPS.

Owners or operators of all new facilities subject to this NSPS must provide EPA, or a delegated State or local authority, with: (1) Notification of the date of construction or reconstruction, (2) notification of the anticipated and actual dates of the start-up, (3) notification of the date of initial performance test, and (4) a copy of the initial performance test results. Owners and operators of new facilities that must conduct continuous opacity monitoring (COM) will be required to submit: (1) Notification of the COM system demonstration, and (2) notification that COM system data will be used during the initial performance test. Facilities that, as an alternative, are permitted to conduct opacity observations using EPA method 9 must notify EPA of the anticipated date for conducting these observations.

Owners and operators of all facilities must provide EPA, or a delegated State or local authority, with: (1) semiannual reports of malfunctions and excess emissions; and (2) notification of any physical or operational change to their facility which may result in an increase in the regulated pollutant emission rate. All facilities must also maintain records on the facility operation that document: (1) the occurrence and duration of any start-ups, shutdowns, and malfunctions; (2) initial performance test results; (3) all visible emissions from continuous opacity monitoring (COM) or, where applicable, from daily observations taken in accordance with EPA Method 9.

Presently there are an estimated 88 subject facilities with an average annual growth of 4 new facilities over the next three years. All subject facilities must maintain records related to compliance for 2 years.

Burden Statement: Public reporting burden for facilities subject to this collection of information is estimated to average 3 hours per year for each respondent, including time for reviewing instructions, searching existing data sources, gathering and maintaining data, and completing and reviewing the collection of information. Public recordkeeping burden for each respondent is estimated to average 69 hours annually. The total annual public reporting burden is estimated to be 6750 hours.

Respondents: Businesses or other for-profit organizations.

Estimated Number of Respondents: 94.

Estimated Number of Responses Per Respondent: 1.

Frequency of Collection: Semiannual reporting for existing facilities in non-compliance, with additional one-time reporting requirements for new facilities. Daily recordkeeping for all facilities.

Send comments regarding the burden estimate, or any other aspect of this collection of information, including suggestions for reducing the burden, (please refer to EPA ICR #1051.06 and OMB #2060-0025) to:

Sandy Farmer, EPA ICR #1051.06, U.S.

Environmental Protection Agency,
Regulatory Information Division
(2136), 401 M. Street, S.W.,
Washington, D.C. 20460.

and

Chris Wolz, OMB #2060-0025, Office of Management and Budget, Office of Information and Regulatory Affairs, 725 17th Street, N.W., Washington, D.C. 20503.

Dated: June 21, 1995.

Joseph Retzer,

Director, Regulatory Information Division.

[FR Doc. 95-15878 Filed 6-27-95; 8:45 am]

BILLING CODE 6560-50-M

[FRL-5227-6]

Public Water Supervision Program: Program Revisions for the State of Maine

AGENCY: U.S. Environmental Protection Agency.

ACTION: Notice.

SUMMARY: Notice is hereby given that the state of Maine is revising its approved State Public Water Supervision Primacy Program. Maine has adopted four drinking water regulations for: (1) Volatile organic chemicals, (2) public notification, (3) for controlling lead and copper and (4) volatile organic chemicals, synthetic organic chemicals, and inorganic chemicals (known as Phase II, IIB, and V); that correspond to the National Primary Drinking Water Regulations promulgated by EPA on (1) July 8, 1987 (52 FR 25690), (2) October 18, 1987 (52 FR 41534), (3) June 7, 1991 (56 FR 26460) and (4) January 30, 1991 (56 FR 3526), July 1, 1991 (56 FR 30266) and July 17, 1992 (57 FR 31776). EPA has determined that the state program revisions are no less stringent than the corresponding Federal regulations. Therefore, EPA has tentatively decided to approve these state program revisions.

All interested parties are invited to request a public hearing. A request for a public hearing must be submitted by July 28, 1995 to the Regional